EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 10/09/2009 05:00

Wellbore Name

		COBIA F35		
Rig Name	Rig Type	Rig Service Type	Company	
175	Platform	Drilling Rig (Conv)	Nabors	
Primary Job Type		Plan		
Drilling and Completion		D&C		
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)		
4,562.21		2,463.72		
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
609/09024.1.01		16,100,464		
Daily Cost Total		Cumulative Cost	Currency	
474,467		5,542,594	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
9/09/2009 05:00		10/09/2009 05:00	11	

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Drill 9-7/8" hole w/ Anadril RSS BHA from 3326m to 4203m (2307mTVD). Control drill at 50m/hr from 4050m. Last Survey 1.7m left, 0.8m above. Top of Lakes Entrance Formation: 3867.1m (2164mTVD, 1.0m High).

Activity at Report Time

Drill 9-7/8" hole w/ Anadril RSS BHA at 4203m

Next Activity

Continue to drill 9-7/8" hole w/ Anadril RSS BHA from 4203

Daily Operations: 24 HRS to 10/09/2009 06:00

Wellbore Name

CNIADDED MOO

	SNAPPER M29		
Rig Type	Rig Service Type	Company	
Platform	Workover Rig (Conv)	Imperial Snubbing Services	
	Plan		
t Only	Plug and Abandon		
th (mWorking Elev)	Target Depth (TVD) (mWorking Elev)		
	Total Original AFE Amount	Total AFE Supplement Amount	
05440	3,397,717		
	Cumulative Cost	Currency	
,585	2,330,500	AUD	
ne	Report End Date/Time	Report Number	
09 06:00	10/09/2009 06:00	23	
,	Platform at Only oth (mWorking Elev) 05440 585	Platform Workover Rig (Conv) Plan Plug and Abandon Target Depth (TVD) (mWorking Elev) Total Original AFE Amount 3,397,717 Cumulative Cost 2,330,500 Report End Date/Time	

Management Summary

Continue to POOH with 4" & 3-1/2" tapered drill pipe work string. Up-load rig items from Ladt Kari-Ann. Break down & lay out recovered 3-1/2" tubing stump & recovered ratch latch seal assembly. RIH with 4" drill pipe to hang below 9-5/8" RTTS ready for BOP ram change out.

Activity at Report Time

RIH with 4" drill pipe.

Next Activity

RIH, set & test 9-5/8" RTTS @ 300m change out ram blocks & pressure test.

Daily Operations: 24 HRS to 10/09/2009 06:00

Wellbore Name

ELOLINDED AS

		FLOUNDER AO		
Rig Name	Rig Type	Rig Service Type	Company	
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger	
Primary Job Type		Plan		
Workover PI		Plug & Perf		
Target Measured Depth (mWorking Elev) 2.656.00		Target Depth (TVD) (mWorking Elev)		
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
		260,000		
Daily Cost Total		Cumulative Cost	Currency	
24,216		72,485	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
9/09/2009 06:00		10/09/2009 06:00	3	

Management Summary

Waited on weather as windspeeds predicted >30kts gusting to 49kts. Weather dropped-off and we raised a permit, stood-up Schlumberger lubricator, pressure tested 300 / 3000psi. Test Solid. RIH with 1.5m perf gun, correlllated and perforated interval 2643 - 2644.5m MDKB. POOH and SDFN.

Activity at Report Time

SDFN

Next Activity

RIH and set MPBT at 2656m

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